



Canadian Natural

Canadian Natural Resources Limited

UNAUDITED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016

CONSOLIDATED BALANCE SHEETS

As at (millions of Canadian dollars, unaudited)	Note	Sep 30 2017	Dec 31 2016
ASSETS			
Current assets			
Cash and cash equivalents		\$ 312	\$ 17
Accounts receivable		1,481	1,434
Current income taxes receivable		184	851
Inventory		877	689
Prepays and other		291	149
Investments	6	888	913
Current portion of other long-term assets	7	88	283
		4,121	4,336
Exploration and evaluation assets	3	2,638	2,382
Property, plant and equipment	4	65,135	50,910
Other long-term assets	7	1,094	1,020
		\$ 72,988	\$ 58,648
LIABILITIES			
Current liabilities			
Accounts payable		\$ 794	\$ 595
Accrued liabilities		2,292	2,222
Current portion of long-term debt	8	1,875	1,812
Current portion of other long-term liabilities	9	830	463
		5,791	5,092
Long-term debt	8	21,046	14,993
Other long-term liabilities	9	4,129	3,223
Deferred income taxes		10,683	9,073
		41,649	32,381
SHAREHOLDERS' EQUITY			
Share capital	11	8,844	4,671
Retained earnings		22,552	21,526
Accumulated other comprehensive income (loss)	12	(57)	70
		31,339	26,267
		\$ 72,988	\$ 58,648

Commitments and contingencies (note 16).

Approved by the Board of Directors on November 1, 2017.

CONSOLIDATED STATEMENTS OF EARNINGS (LOSS)

(millions of Canadian dollars, except per common share amounts, unaudited)	Note	Three Months Ended		Nine Months Ended	
		Sep 30 2017	Sep 30 2016	Sep 30 2017	Sep 30 2016
Product sales		\$ 4,547	\$ 2,477	\$ 12,346	\$ 7,426
Less: royalties		(259)	(142)	(705)	(361)
Revenue		4,288	2,335	11,641	7,065
Expenses					
Production		1,577	994	3,951	3,007
Transportation, blending and feedstock		705	444	1,930	1,445
Depletion, depreciation and amortization	4	1,271	1,216	3,780	3,609
Administration		73	82	235	259
Share-based compensation	9	114	74	37	313
Asset retirement obligation accretion	9	44	36	119	107
Interest and other financing expense		183	90	462	268
Risk management activities	15	104	(13)	33	54
Foreign exchange (gain) loss		(367)	51	(770)	(215)
Gain on acquisition, disposition and revaluation of properties	3, 4, 5	(114)	—	(379)	(32)
Gain from investments	6, 7	(84)	(50)	(28)	(216)
		3,506	2,924	9,370	8,599
Earnings (loss) before taxes		782	(589)	2,271	(1,534)
Current income tax recovery	10	(50)	(281)	(76)	(569)
Deferred income tax expense (recovery)	10	148	18	346	(195)
Net earnings (loss)		\$ 684	\$ (326)	\$ 2,001	\$ (770)
Net earnings (loss) per common share					
Basic	14	\$ 0.56	\$ (0.29)	\$ 1.72	\$ (0.70)
Diluted	14	\$ 0.56	\$ (0.29)	\$ 1.71	\$ (0.70)

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)

(millions of Canadian dollars, unaudited)	Three Months Ended		Nine Months Ended	
	Sep 30 2017	Sep 30 2016	Sep 30 2017	Sep 30 2016
Net earnings (loss)	\$ 684	\$ (326)	\$ 2,001	\$ (770)
Items that may be reclassified subsequently to net earnings (loss)				
Net change in derivative financial instruments designated as cash flow hedges				
Unrealized income (loss) during the period, net of taxes of				
\$3 million (2016 – \$1 million) – three months ended;				
\$9 million (2016 – \$1 million) – nine months ended	21	(5)	60	(4)
Reclassification to net earnings (loss), net of taxes of				
\$1 million (2016 – \$1 million) – three months ended;				
\$4 million (2016 – \$nil) – nine months ended	(7)	(10)	(29)	(3)
	14	(15)	31	(7)
Foreign currency translation adjustment				
Translation of net investment	(83)	19	(158)	(28)
Other comprehensive income (loss), net of taxes	(69)	4	(127)	(35)
Comprehensive income (loss)	\$ 615	\$ (322)	\$ 1,874	\$ (805)

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

(millions of Canadian dollars, unaudited)	Note	Nine Months Ended	
		Sep 30 2017	Sep 30 2016
Share capital	11		
Balance – beginning of period		\$ 4,671	\$ 4,541
Issued for the acquisition of AOSP and other assets ⁽¹⁾	5, 11	3,818	—
Issued upon exercise of stock options		280	321
Previously recognized liability on stock options exercised for common shares		75	51
Return of capital on PrairieSky Royalty Ltd. share distribution		—	(546)
Balance – end of period		8,844	4,367
Retained earnings			
Balance – beginning of period		21,526	22,765
Net earnings (loss)		2,001	(770)
Dividends on common shares	11	(975)	(758)
Balance – end of period		22,552	21,237
Accumulated other comprehensive income (loss)	12		
Balance – beginning of period		70	75
Other comprehensive loss, net of taxes		(127)	(35)
Balance – end of period		(57)	40
Shareholders' equity		\$ 31,339	\$ 25,644

(1) In connection with the acquisition of direct and indirect interests in the Athabasca Oil Sands Project ("AOSP") and other assets, the Company issued non-cash share consideration of \$3,818 million in the second quarter of 2017. See note 5.

CONSOLIDATED STATEMENTS OF CASH FLOWS

(millions of Canadian dollars, unaudited)	Note	Three Months Ended		Nine Months Ended	
		Sep 30 2017	Sep 30 2016	Sep 30 2017	Sep 30 2016
Operating activities					
Net earnings (loss)		\$ 684	\$ (326)	\$ 2,001	\$ (770)
Non-cash items					
Depletion, depreciation and amortization		1,271	1,216	3,780	3,609
Share-based compensation		114	74	37	313
Asset retirement obligation accretion		44	36	119	107
Unrealized risk management loss (gain)		8	10	(38)	32
Unrealized foreign exchange (gain) loss		(404)	39	(819)	(255)
Gain from investments	6, 7	(76)	(46)	(7)	(193)
Deferred income tax expense (recovery)		148	18	346	(195)
Gain on acquisition, disposition and revaluation of properties	3, 4, 5	(114)	—	(379)	(32)
Other		(6)	14	(13)	38
Abandonment expenditures		(65)	(122)	(211)	(232)
Net change in non-cash working capital		918	(14)	1,008	(225)
		2,522	899	5,824	2,197
Financing activities					
(Repayment) issue of bank credit facilities and commercial paper, net	8	(22)	(684)	2,612	1,048
Issue of medium-term notes, net	8	—	998	1,791	998
(Repayment) issue of US dollar debt securities, net	8	—	(279)	2,733	(834)
Issue of common shares on exercise of stock options		56	170	280	321
Dividends on common shares		(334)	(252)	(917)	(504)
		(300)	(47)	6,499	1,029
Investing activities					
Net (expenditures) proceeds on exploration and evaluation assets		(67)	—	(108)	10
Net expenditures on property, plant and equipment		(1,962)	(1,063)	(3,510)	(3,161)
Acquisition of AOSP and other assets, net of cash acquired ⁽¹⁾	5	—	—	(8,630)	—
Investment in other long-term assets		(21)	—	(44)	(99)
Net change in non-cash working capital		90	206	264	(26)
		(1,960)	(857)	(12,028)	(3,276)
Increase (decrease) in cash and cash equivalents		262	(5)	295	(50)
Cash and cash equivalents – beginning of period		50	24	17	69
Cash and cash equivalents – end of period		\$ 312	\$ 19	\$ 312	\$ 19
Interest paid, net		\$ 218	\$ 194	\$ 540	\$ 499
Income taxes received		\$ (479)	\$ (327)	\$ (804)	\$ (440)

(1) The acquisition of AOSP in the second quarter of 2017 includes net working capital of \$291 million and excludes non-cash share consideration of \$3,818 million. See note 5.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

(tabular amounts in millions of Canadian dollars, unless otherwise stated, unaudited)

1. ACCOUNTING POLICIES

Canadian Natural Resources Limited (the "Company") is a senior independent crude oil and natural gas exploration, development and production company. The Company's exploration and production operations are focused in North America, largely in Western Canada; the United Kingdom ("UK") portion of the North Sea; and Côte d'Ivoire, Gabon, and South Africa in Offshore Africa.

The "Oil Sands Mining and Upgrading" segment produces synthetic crude oil through bitumen mining and upgrading operations at Horizon Oil Sands ("Horizon") and through the Company's direct and indirect interest in the Athabasca Oil Sands Project ("AOSP").

Within Western Canada, the Company maintains certain midstream activities that include pipeline operations, an electricity co-generation system and an investment in the North West Redwater Partnership ("Redwater Partnership"), a general partnership formed in the Province of Alberta.

The Company was incorporated in Alberta, Canada. The address of its registered office is 2100, 855 - 2 Street S.W., Calgary, Alberta, Canada.

These interim consolidated financial statements and the related notes have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"), applicable to the preparation of interim financial statements, including International Accounting Standard ("IAS") 34, "Interim Financial Reporting", following the same accounting policies as the audited consolidated financial statements of the Company as at December 31, 2016. These interim consolidated financial statements contain disclosures that are supplemental to the Company's annual audited consolidated financial statements. Certain disclosures that are normally required to be included in the notes to the annual audited consolidated financial statements have been condensed. These interim consolidated financial statements should be read in conjunction with the Company's audited consolidated financial statements and notes thereto for the year ended December 31, 2016.

2. ACCOUNTING STANDARDS ISSUED BUT NOT YET APPLIED

In June 2017, the IASB issued IFRIC 23 "Uncertainty over Income Tax Treatments". The interpretation provides guidance on how to reflect the effects of uncertainty in accounting for income taxes where IAS 12 is unclear. The interpretation is effective January 1, 2019. The Company is assessing the impact of this interpretation on its consolidated financial statements.

3. EXPLORATION AND EVALUATION ASSETS

	Exploration and Production			Oil Sands Mining and Upgrading	Total
	North America	North Sea	Offshore Africa		
Cost					
At December 31, 2016	\$ 2,306	\$ —	\$ 76	\$ —	2,382
Additions	133	—	10	—	143
Acquisition of AOSP and other assets (note 5)	31	—	—	259	290
Transfers to property, plant and equipment	(176)	—	—	—	(176)
Disposals/derecognitions	(1)	—	—	—	(1)
At September 30, 2017	\$ 2,293	\$ —	\$ 86	\$ 259	2,638

On May 31, 2017, the Company completed the acquisition of AOSP and other assets in the Oil Sands Mining and Upgrading and North America Exploration and Production segments, including exploration and evaluation assets of \$290 million. Refer to note 5 regarding the acquisition of AOSP and other assets.

During the nine months ended September 30, 2017, the Company disposed of certain North America exploration and evaluation assets with a net book value of \$1 million for consideration of \$36 million, resulting in a pre-tax cash gain on sale of properties of \$35 million.

4. PROPERTY, PLANT AND EQUIPMENT

	Exploration and Production			Oil Sands Mining and Upgrading	Midstream	Head Office	Total
	North America	North Sea	Offshore Africa				
Cost							
At December 31, 2016	\$ 61,647	\$ 7,380	\$ 5,132	\$ 27,038	\$ 234	\$ 395	\$ 101,826
Additions ⁽¹⁾	2,390	128	62	1,025	192	30	3,827
Acquisition of AOSP and other assets (note 5)	349	—	—	13,832	—	—	14,181
Transfers from E&E assets	176	—	—	—	—	—	176
Disposals/derecognitions	(279)	—	—	(58)	—	—	(337)
Foreign exchange adjustments and other	—	(511)	(356)	—	—	—	(867)
At September 30, 2017	\$ 64,283	\$ 6,997	\$ 4,838	\$ 41,837	\$ 426	\$ 425	\$ 118,806
Accumulated depletion and depreciation							
At December 31, 2016	\$ 38,311	\$ 5,584	\$ 3,797	\$ 2,828	\$ 115	\$ 281	\$ 50,916
Expense	2,375	473	153	756	6	17	3,780
Disposals/derecognitions	(279)	—	—	(58)	—	—	(337)
Foreign exchange adjustments and other	(5)	(429)	(272)	18	—	—	(688)
At September 30, 2017	\$ 40,402	\$ 5,628	\$ 3,678	\$ 3,544	\$ 121	\$ 298	\$ 53,671
Net book value							
- at September 30, 2017	\$ 23,881	\$ 1,369	\$ 1,160	\$ 38,293	\$ 305	\$ 127	\$ 65,135
- at December 31, 2016	\$ 23,336	\$ 1,796	\$ 1,335	\$ 24,210	\$ 119	\$ 114	\$ 50,910

(1) Additions in Midstream include the revaluation of a previously held joint interest in certain pipeline system assets.

Project costs not subject to depletion and depreciation	Sep 30 2017	Dec 31 2016
Kirby Thermal Oil Sands – North	\$ 902	\$ 846

On May 31, 2017, the Company completed the acquisition of AOSP and other assets in the Oil Sands Mining and Upgrading and North America Exploration and Production segments, including property, plant and equipment of \$14,181 million. Refer to note 5 regarding the acquisition of AOSP and other assets.

During the nine months ended September 30, 2017, the Company acquired a number of other producing crude oil and natural gas properties in the North America Exploration and Production segment, including exploration and evaluation assets of \$27 million, along with the remaining interest in certain pipeline system assets in the Midstream segment, for net cash consideration of \$994 million. These transactions were accounted for using the acquisition method of accounting. In connection with these acquisitions, the Company assumed associated asset retirement obligations of \$62 million. No net deferred income tax liabilities were recognized on these acquisitions.

Further, in connection with the acquisition of pipeline system assets in the Midstream segment, the Company recognized a pre-tax revaluation gain of \$114 million (\$83 million after-tax) related to a previously held joint interest in the pipeline.

The Company capitalizes construction period interest for qualifying assets based on costs incurred and the Company's cost of borrowing. Interest capitalization to a qualifying asset ceases once the asset is substantially available for its intended use. For the nine months ended September 30, 2017, pre-tax interest of \$64 million (September 30, 2016 – \$195 million) was capitalized to property, plant and equipment using a weighted average capitalization rate of 3.8% (September 30, 2016 – 3.9%).

5. ACQUISITION OF INTERESTS IN THE ATHABASCA OIL SANDS PROJECT AND OTHER ASSETS

On May 31, 2017, the Company completed the acquisition of a direct and indirect 70% interest in AOSP from Shell Canada Limited and certain subsidiaries ("Shell") and an affiliate of Marathon Oil Corporation ("Marathon"), including a 70% interest in the mining and extraction operations north of Fort McMurray, Alberta, 70% of the Scotford Upgrader and Quest Carbon Capture and Storage ("CCS") project, and a 100% working interest in the Peace River thermal in situ operations and Cliffdale heavy oil field, as well as other oil sands leases. The Company also assumed certain pipeline and other commitments (see note 16). The Company consolidates its direct and indirect interest in the assets, liabilities, revenue and expenses of AOSP and other assets in proportion to the Company's interests.

Total purchase consideration of \$12,541 million, subject to closing adjustments, was comprised of cash payments of \$8,217 million, approximately 97.6 million common shares of the Company issued to Shell with a fair value of approximately \$3,818 million, and deferred purchase consideration of \$506 million (US\$375 million) payable to Marathon in March 2018. The fair value of the Company's common shares was determined using the market price of the shares as at the acquisition date.

In connection with the acquisition of AOSP and other assets, the Company arranged acquisition financing of \$1.8 billion of medium-term notes in Canada, US\$3 billion of long-term notes in the United States and a \$3 billion non-revolving term loan facility (see note 8).

The acquisition has been accounted for as a business combination using the acquisition method of accounting. The allocation of the purchase price was based on management's best estimates of the fair value of the assets and liabilities acquired as at the acquisition date. Key assumptions used in the determination of estimated fair value were future commodity prices, expected production volumes, quantity of reserves, asset retirement obligations, future development and operating costs, discount rates, income taxes and foreign exchange rates. The fair value of accounts receivable, inventory, accounts payable and accrued liabilities approximate their carrying values due to the liquid nature of the assets and liabilities.

The following provides a summary of the net assets acquired and (liabilities) assumed relating to the acquisition:

Cash	\$	93
Other working capital		291
Property, plant and equipment		14,181
Exploration and evaluation assets		290
Asset retirement obligations		(721)
Other long-term liabilities		(73)
Deferred income taxes		(1,287)
Net assets acquired	\$	12,774
<hr/>		
Total purchase consideration		12,541
Gain on acquisition before transaction costs	\$	233

The Company recognized a gain of \$230 million, net of transaction costs of \$3 million, representing the excess of the fair value of the net assets acquired compared to total purchase consideration. The above amounts are estimates, and may be subject to change based on the receipt of new information.

As a result of the acquisitions, revenue increased by \$1,536 million to \$11,641 million and net operating income (comprised of revenue less production, and transportation, blending, and feedstock expense) increased by \$620 million to \$5,760 million for the nine months ended September 30, 2017. If the acquisitions had occurred on January 1, 2017, the Company estimates that pro forma revenue would have increased by \$2,181 million to \$13,822 million and pro forma net operating income would have increased by \$735 million to \$6,495 million for the nine months ended September 30, 2017. Readers are cautioned that pro forma revenue and pro forma net operating income are not necessarily indicative of the results of operations that would have resulted had the acquisition actually occurred on January 1, 2017, or of future results. Actual results would have been different and those differences may have been material in comparison to the pro forma information provided. Pro forma results are based on available historical information for the assets as provided to the Company and do not include any synergies that have or may arise subsequent to the acquisition date.

6. INVESTMENTS

As at September 30, 2017, the Company had the following investments:

	Sep 30 2017	Dec 31 2016
Investment in PrairieSky Royalty Ltd.	\$ 722	\$ 723
Investment in Inter Pipeline Ltd.	166	190
	\$ 888	\$ 913

Investment in PrairieSky Royalty Ltd.

The Company's investment of 22.6 million common shares of PrairieSky Royalty Ltd. ("PrairieSky") does not constitute significant influence, and is accounted for at fair value through profit or loss, remeasured at each reporting date. As at September 30, 2017, the Company's investment in PrairieSky was classified as a current asset.

The gain from the investment in PrairieSky was comprised as follows:

	Three Months Ended		Nine Months Ended	
	Sep 30 2017	Sep 30 2016	Sep 30 2017	Sep 30 2016
Fair value (gain) loss from PrairieSky	\$ (53)	\$ (50)	\$ 1	\$ (174)
Dividend income from PrairieSky	(5)	(4)	(13)	(23)
	\$ (58)	\$ (54)	\$ (12)	\$ (197)

Investment in Inter Pipeline Ltd.

The Company's investment of 6.4 million common shares of Inter Pipeline Ltd. ("Inter Pipeline") does not constitute significant influence, and is accounted for at fair value through profit or loss, remeasured at each reporting date. As at September 30, 2017, the Company's investment in Inter Pipeline was classified as a current asset.

The (gain) loss from the investment in Inter Pipeline was comprised as follows:

	Three Months Ended		Nine Months Ended	
	Sep 30 2017	Sep 30 2016	Sep 30 2017	Sep 30 2016
Fair value (gain) loss from Inter Pipeline	\$ (3)	\$ —	\$ 24	\$ —
Dividend income from Inter Pipeline	(3)	—	(8)	—
	\$ (6)	\$ —	\$ 16	\$ —

7. OTHER LONG-TERM ASSETS

	Sep 30 2017	Dec 31 2016
Investment in North West Redwater Partnership	\$ 293	\$ 261
North West Redwater Partnership subordinated debt ⁽¹⁾	456	385
Risk management (note 15)	279	489
Other	154	168
	1,182	1,303
Less: current portion	88	283
	\$ 1,094	\$ 1,020

(1) Includes accrued interest.

Investment in North West Redwater Partnership

The Company's 50% interest in Redwater Partnership is accounted for using the equity method based on Redwater Partnership's voting and decision-making structure and legal form. Redwater Partnership has entered into agreements to construct and operate a 50,000 barrel per day bitumen upgrader and refinery (the "Project") under processing agreements that target to process 12,500 barrels per day of bitumen feedstock for the Company and 37,500 barrels per day of bitumen feedstock for the Alberta Petroleum Marketing Commission ("APMC"), an agent of the Government of Alberta, under a 30 year fee-for-service tolling agreement.

During 2013, the Company along with APMC, initially committed each to provide funding up to \$350 million by each party by January 2016 in the form of subordinated debt bearing interest at prime plus 6%, based on a facility capital cost ("FCC") budget at \$8,500 million, which was subsequently increased by approximately 11% to approximately \$9,400 million. As a result, the Company and APMC have agreed, each with a 50% interest, to provide additional subordinated debt as required for Project costs in excess of the FCC of \$8,500 million to reflect an agreed debt to equity ratio of 80/20 and, subject to the Company being able to meet certain funding conditions, to fund any shortfall in available third party commercial lending required to attain Project completion, which is currently targeted for mid-2018. For the nine months ended September 30, 2017, the Company and APMC each contributed an additional \$44 million. The Company's share of any additional subordinated debt financing resulting from the increase in the FCC in excess of \$8,500 million is not expected to be significant. To September 30, 2017, each party has provided \$368 million of subordinated debt, together with accrued interest thereon of \$88 million, for a Company total of \$456 million.

During the second quarter of 2017, Redwater Partnership issued \$750 million of 2.80% series J senior secured bonds due June 2027 and \$750 million of 3.65% series K senior secured bonds due June 2035.

As at September 30, 2017, Redwater Partnership had additional borrowings of \$1,351 million under its secured \$3,500 million syndicated credit facility.

Under its processing agreement, beginning on the earlier of the commercial operations date of the refinery and June 1, 2018, the Company is unconditionally obligated to pay its 25% pro rata share of the debt portion of the monthly cost of service toll, including interest, fees and principal repayments, of the syndicated credit facility and bonds, over the tolling period of 30 years.

During the three months ended September 30, 2017, the Company recognized an equity gain from Redwater Partnership of \$20 million (three months ended September 30, 2016 – loss of \$4 million; nine months ended September 30, 2017 – gain of \$32 million; nine months ended September 30, 2016 – gain of \$19 million).

Redwater Partnership has entered into various agreements related to the engineering, procurement and construction of the Project. These contracts can be cancelled by Redwater Partnership upon notice without penalty, subject to the costs incurred up to and in respect of the cancellation.

8. LONG-TERM DEBT

	Sep 30 2017	Dec 31 2016
Canadian dollar denominated debt, unsecured		
Bank credit facilities	\$ 4,211	\$ 2,758
Medium-term notes	5,300	3,500
	9,511	6,258
US dollar denominated debt, unsecured		
Bank credit facilities (September 30, 2017 - US\$1,687 million; December 31, 2016 - US\$905 million)	2,109	1,213
Commercial paper (September 30, 2017 - US\$500 million; December 31, 2016 - US\$250 million)	625	336
US dollar debt securities (September 30, 2017 - US\$8,650 million; December 31, 2016 - US\$6,750 million)	10,821	9,063
	13,555	10,612
Long-term debt before transaction costs and original issue discounts, net	23,066	16,870
Less: original issue discounts, net ⁽¹⁾	(18)	(10)
transaction costs ⁽¹⁾⁽²⁾	(127)	(55)
	22,921	16,805
Less: current portion of commercial paper	625	336
current portion of other long-term debt ⁽¹⁾⁽²⁾	1,250	1,476
	\$ 21,046	\$ 14,993

(1) The Company has included unamortized original issue discounts and premiums, and directly attributable transaction costs in the carrying amount of the outstanding debt.

(2) Transaction costs primarily represent underwriting commissions charged as a percentage of the related debt offerings, as well as legal, rating agency and other professional fees.

Bank Credit Facilities and Commercial Paper

As at September 30, 2017, the Company had in place bank credit facilities of \$11,050 million, as described below, of which \$3,636 million was available. This excludes certain other dedicated credit facilities supporting letters of credit.

- a \$100 million demand credit facility;
- a \$750 million non-revolving term credit facility maturing February 2019;
- a \$125 million non-revolving term credit facility maturing February 2019;
- a \$2,200 million non-revolving term credit facility maturing October 2019;
- a \$3,000 million non-revolving term credit facility maturing May 2020;
- a \$2,425 million revolving syndicated credit facility maturing June 2020;
- a \$2,425 million revolving syndicated credit facility with \$330 million maturing in June 2019 and \$2,095 million maturing June 2021; and
- a £15 million demand credit facility related to the Company's North Sea operations.

During the second quarter of 2017, the Company extended \$2,095 million of the \$2,425 million revolving syndicated credit facility originally due June 2019 to June 2021. The remaining \$330 million outstanding under this facility continues under the previous terms and matures in June 2019. The other \$2,425 million revolving credit facility matures in June 2020. The revolving credit facilities are extendible annually at the mutual agreement of the Company and the lenders. If the facilities are not extended, the full amount of the outstanding principal would be repayable on the maturity date. Borrowings under these facilities may be made by way of pricing referenced to Canadian dollar or US dollar bankers' acceptances, or LIBOR, US base rate or Canadian prime loans.

During the second quarter of 2017, the \$1,500 million non-revolving term credit facility was increased to \$2,200 million and the maturity date was extended to October 2019 from April 2018. Borrowings under the \$2,200 million non-revolving credit facility may be made by way of pricing referenced to Canadian dollar or US dollar bankers' acceptances, or LIBOR, US base rate or Canadian prime loans. As at September 30, 2017, the \$2,200 million facility was fully drawn.

Borrowings under the \$750 million and \$125 million non-revolving credit facilities may be made by way of pricing referenced to Canadian dollar bankers' acceptances or Canadian prime loans. As at September 30, 2017, the \$750 million and \$125 million facilities were each fully drawn.

In addition to the credit facilities described above, during the second quarter of 2017, the Company entered into a \$3,000 million non-revolving term loan facility to finance the acquisition of AOSP and other assets. This facility matures in May 2020 and is subject to annual amortization of 5% of the original balance. Borrowings under the term loan facility may be made by way of pricing referenced to Canadian dollar or US dollar bankers' acceptances, or LIBOR, US base rate or Canadian prime loans. This facility also supports a US\$375 million letter of credit relating to the deferred purchase consideration payable to Marathon in March 2018. As at September 30, 2017, the \$3,000 million facility was fully drawn.

The Company's borrowings under its US commercial paper program are authorized up to a maximum US\$2,500 million. The Company reserves capacity under its bank credit facilities for amounts outstanding under this program.

The Company's weighted average interest rate on bank credit facilities and commercial paper outstanding as at September 30, 2017 was 2.3% (September 30, 2016 – 1.9%), and on total long-term debt outstanding for the nine months ended September 30, 2017 was 3.8% (September 30, 2016 – 3.9%).

At September 30, 2017, letters of credit and guarantees aggregating \$883 million were outstanding, including letters of credit of \$651 million related to AOSP (including the deferred purchase consideration payable to Marathon in March 2018), a \$39 million financial guarantee related to Horizon and \$83 million of letters of credit related to North Sea operations.

Medium-Term Notes

During the second quarter of 2017, the Company issued \$900 million of 2.05% medium-term notes due June 2020, \$600 million of 3.42% medium-term notes due December 2026 and \$300 million of 4.85% medium-term notes due May 2047. Proceeds from the securities were used to finance the acquisition of AOSP and other assets. In July 2017, the Company filed a base shelf prospectus that allows for the offer for sale from time to time of up to \$3,000 million of medium-term notes in Canada, which expires in August 2019. If issued, these securities may be offered in amounts and at prices, including interest rates, to be determined based on market condition at the time of issuance.

US Dollar Debt Securities

During the second quarter of 2017, the Company repaid US\$1,100 million of 5.70% notes. In addition, the Company issued US\$1,000 million of 2.95% notes due January 2023, US\$1,250 million of 3.85% notes due June 2027 and US\$750 million of 4.95% notes due June 2047. Proceeds from the debt securities were used to finance the acquisition of AOSP and other assets. In July 2017, the Company filed a base shelf prospectus that allows for the offer for sale from time to time of up to US\$3,000 million of debt securities in the United States, which expires in August 2019. If issued, these securities may be offered in amounts and at prices, including interest rates, to be determined based on market condition at the time of issuance.

9. OTHER LONG-TERM LIABILITIES

	Sep 30 2017	Dec 31 2016
Asset retirement obligations	\$ 4,007	\$ 3,243
Share-based compensation	388	426
Other ⁽¹⁾	564	17
	4,959	3,686
Less: current portion	830	463
	\$ 4,129	\$ 3,223

(1) Included in Other at September 30, 2017 is \$469 million (US\$375 million) of deferred purchase consideration payable to Marathon in March 2018.

Asset Retirement Obligations

The Company's asset retirement obligations are expected to be settled on an ongoing basis over a period of approximately 60 years and have been discounted using a weighted average discount rate of 5.0% (December 31, 2016 – 5.2%). Reconciliations of the discounted asset retirement obligations were as follows:

	Sep 30 2017	Dec 31 2016
Balance – beginning of period	\$ 3,243	\$ 2,950
Liabilities incurred	9	3
Liabilities acquired, net	783	30
Liabilities settled	(211)	(267)
Asset retirement obligation accretion	119	142
Revision of cost, inflation rates and timing estimates	—	(68)
Change in discount rate	131	493
Foreign exchange adjustments	(67)	(40)
Balance – end of period	4,007	3,243
Less: current portion	84	95
	\$ 3,923	\$ 3,148

Share-Based Compensation

As the Company's Option Plan provides current employees with the right to elect to receive common shares or a cash payment in exchange for stock options surrendered, a liability for potential cash settlements is recognized. The current portion represents the maximum amount of the liability payable within the next twelve month period if all vested stock options are surrendered for cash settlement.

	Sep 30 2017	Dec 31 2016
Balance – beginning of period	\$ 426	\$ 128
Share-based compensation expense	37	355
Cash payment for stock options surrendered	(2)	(7)
Transferred to common shares	(75)	(117)
Charged to (recovered from) Oil Sands Mining and Upgrading, net	2	67
Balance – end of period	388	426
Less: current portion	277	368
	\$ 111	\$ 58

10. INCOME TAXES

The provision for income tax was as follows:

Expense (recovery)	Three Months Ended		Nine Months Ended	
	Sep 30 2017	Sep 30 2016	Sep 30 2017	Sep 30 2016
Current corporate income tax – North America	\$ (43)	\$ (168)	\$ (52)	\$ (355)
Current corporate income tax – North Sea	11	(43)	47	(74)
Current corporate income tax – Offshore Africa	14	5	28	17
Current PRT ⁽¹⁾ – North Sea	(34)	(77)	(107)	(163)
Other taxes	2	2	8	6
Current income tax	(50)	(281)	(76)	(569)
Deferred corporate income tax	141	(32)	279	(51)
Deferred PRT ⁽¹⁾ – North Sea	7	50	67	(144)
Deferred income tax	148	18	346	(195)
Income tax	\$ 98	\$ (263)	\$ 270	\$ (764)

(1) Petroleum Revenue Tax.

11. SHARE CAPITAL

Authorized

Preferred shares issuable in a series.

Unlimited number of common shares without par value.

Issued common shares	Nine Months Ended Sep 30, 2017	
	Number of shares (thousands)	Amount
Balance – beginning of period	1,110,952	\$ 4,671
Issued for the acquisition of AOSP and other assets (note 5)	97,561	3,818
Issued upon exercise of stock options	8,350	280
Previously recognized liability on stock options exercised for common shares	—	75
Balance – end of period	1,216,863	\$ 8,844

Dividend Policy

The Company has paid regular quarterly dividends in each year since 2001. The dividend policy undergoes periodic review by the Board of Directors and is subject to change.

On March 1, 2017, the Board of Directors declared a quarterly dividend of \$0.275 per common share (\$0.25 per common share on November 2, 2016), beginning with the dividend payable on April 1, 2017.

Normal Course Issuer Bid

On May 16, 2017, the Company's application was approved for a Normal Course Issuer Bid to purchase through the facilities of the Toronto Stock Exchange, alternative Canadian trading platforms, and the New York Stock Exchange, up to 27,931,135 common shares, over a 12 month period commencing May 23, 2017 and ending May 22, 2018. For the nine months ended September 30, 2017, the Company did not purchase any common shares for cancellation.

Stock Options

The following table summarizes information relating to stock options outstanding at September 30, 2017:

	Nine Months Ended Sep 30, 2017	
	Stock options (thousands)	Weighted average exercise price
Outstanding – beginning of period	58,299	\$ 34.22
Granted	9,003	\$ 40.33
Surrendered for cash settlement	(345)	\$ 34.27
Exercised for common shares	(8,350)	\$ 33.55
Forfeited	(2,990)	\$ 37.59
Outstanding – end of period	55,617	\$ 35.13
Exercisable – end of period	14,824	\$ 33.82

The Option Plan is a "rolling 9%" plan, whereby the aggregate number of common shares that may be reserved for issuance under the plan shall not exceed 9% of the common shares outstanding from time to time.

12. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

The components of accumulated other comprehensive income, net of taxes, were as follows:

	Sep 30 2017	Sep 30 2016
Derivative financial instruments designated as cash flow hedges	\$ 58	\$ 51
Foreign currency translation adjustment	(115)	(11)
	\$ (57)	\$ 40

13. CAPITAL DISCLOSURES

The Company does not have any externally imposed regulatory capital requirements for managing capital. The Company has defined its capital to mean its long-term debt and consolidated shareholders' equity, as determined at each reporting date.

The Company's objectives when managing its capital structure are to maintain financial flexibility and balance to enable the Company to access capital markets to sustain its on-going operations and to support its growth strategies. The Company primarily monitors capital on the basis of an internally derived financial measure referred to as its "debt to book capitalization ratio", which is the arithmetic ratio of current and long-term debt divided by the sum of the carrying value of shareholders' equity plus current and long-term debt. The Company's internal targeted range for its debt to book capitalization ratio is 25% to 45%. This range may be exceeded in periods when a combination of capital projects, acquisitions, or lower commodity prices occurs. The Company may be below the low end of the targeted range when cash flow from operating activities is greater than current investment activities. At September 30, 2017, the ratio was within the target range at 42%.

Readers are cautioned that the debt to book capitalization ratio is not defined by IFRS and this financial measure may not be comparable to similar measures presented by other companies. Further, there are no assurances that the Company will continue to use this measure to monitor capital or will not alter the method of calculation of this measure in the future.

	Sep 30 2017	Dec 31 2016
Long-term debt ⁽¹⁾	\$ 22,921	\$ 16,805
Total shareholders' equity	\$ 31,339	\$ 26,267
Debt to book capitalization	42%	39%

(1) Includes the current portion of long-term debt.

14. NET EARNINGS (LOSS) PER COMMON SHARE

	Three Months Ended		Nine Months Ended	
	Sep 30 2017	Sep 30 2016	Sep 30 2017	Sep 30 2016
Weighted average common shares outstanding – basic (thousands of shares)	1,215,616	1,102,117	1,160,006	1,098,219
Effect of dilutive stock options (thousands of shares)	6,312	—	7,520	—
Weighted average common shares outstanding – diluted (thousands of shares)	1,221,928	1,102,117	1,167,526	1,098,219
Net earnings (loss)	\$ 684	\$ (326)	\$ 2,001	\$ (770)
Net earnings (loss) per common share – basic	\$ 0.56	\$ (0.29)	\$ 1.72	\$ (0.70)
– diluted	\$ 0.56	\$ (0.29)	\$ 1.71	\$ (0.70)

15. FINANCIAL INSTRUMENTS

The carrying amounts of the Company's financial instruments by category were as follows:

Asset (liability)	Sep 30, 2017				
	Financial assets at amortized cost	Fair value through profit or loss	Derivatives used for hedging	Financial liabilities at amortized cost	Total
Accounts receivable	\$ 1,481	\$ —	\$ —	\$ —	\$ 1,481
Investments	—	888	—	—	888
Other long-term assets	456	38	241	—	735
Accounts payable	—	—	—	(794)	(794)
Accrued liabilities	—	—	—	(2,292)	(2,292)
Other long-term liabilities ⁽¹⁾	—	—	—	(469)	(469)
Long-term debt ⁽²⁾	—	—	—	(22,921)	(22,921)
	\$ 1,937	\$ 926	\$ 241	\$ (26,476)	\$ (23,372)

Asset (liability)	Dec 31, 2016				
	Financial assets at amortized cost	Fair value through profit or loss	Derivatives used for hedging	Financial liabilities at amortized cost	Total
Accounts receivable	\$ 1,434	\$ —	\$ —	\$ —	\$ 1,434
Investments	—	913	—	—	913
Other long-term assets	385	4	485	—	874
Accounts payable	—	—	—	(595)	(595)
Accrued liabilities	—	—	—	(2,222)	(2,222)
Long-term debt ⁽²⁾	—	—	—	(16,805)	(16,805)
	\$ 1,819	\$ 917	\$ 485	\$ (19,622)	\$ (16,401)

(1) Includes \$469 million (US\$375 million) of deferred purchase consideration payable to Marathon in March 2018.

(2) Includes the current portion of long-term debt.

The carrying amounts of the Company's financial instruments approximated their fair value, except for fixed rate long-term debt. The fair values of the Company's investments, recurring other long-term assets and fixed rate long-term debt are outlined below:

Asset (liability) ^{(1) (2)}	Sep 30, 2017			
	Carrying amount	Fair value		
		Level 1	Level 2	Level 3
Investments ⁽³⁾	\$ 888	\$ 888	\$ —	\$ —
Other long-term assets ⁽⁴⁾	\$ 735	\$ —	\$ 279	\$ 456
Fixed rate long-term debt ^{(5) (6)}	\$ (15,976)	\$ (17,050)	\$ —	\$ —

Dec 31, 2016

Asset (liability) ⁽¹⁾⁽²⁾	Carrying amount		Fair value					
			Level 1	Level 2	Level 3			
Investments ⁽³⁾	\$	913	\$	913	\$	—	\$	—
Other long-term assets ⁽⁴⁾	\$	874	\$	—	\$	489	\$	385
Fixed rate long-term debt ⁽⁵⁾⁽⁶⁾	\$	(12,498)	\$	(13,217)	\$	—	\$	—

(1) Excludes financial assets and liabilities where the carrying amount approximates fair value due to the liquid nature of the asset or liability (cash and cash equivalents, accounts receivable, accounts payable and accrued liabilities, and deferred purchase consideration payable to Marathon in March 2018).

(2) There were no transfers between Level 1, 2 and 3 financial instruments.

(3) The fair value of the investments are based on quoted market prices.

(4) The fair value of North West Redwater Partnership subordinated debt is based on the present value of future cash receipts.

(5) The fair value of fixed rate long-term debt has been determined based on quoted market prices.

(6) Includes the current portion of fixed rate long-term debt.

The following provides a summary of the carrying amounts of derivative financial instruments held and a reconciliation to the Company's consolidated balance sheets.

Asset (liability)	Sep 30 2017	Dec 31 2016
Derivatives held for trading		
Foreign currency forward contracts	\$ 29	\$ 10
Crude oil price collars	7	—
Natural gas AECO swaps	2	(6)
Cash flow hedges		
Foreign currency forward contracts	19	16
Cross currency swaps	222	469
	\$ 279	\$ 489
Included within:		
Current portion of other long-term assets	\$ 63	\$ 222
Other long-term assets	216	267
	\$ 279	\$ 489

For the nine months ended September 30, 2017, the Company recognized a gain of \$4 million (year ended December 31, 2016 – gain of \$7 million) related to ineffectiveness arising from cash flow hedges.

The estimated fair value of derivative financial instruments in Level 2 at each measurement date have been determined based on appropriate internal valuation methodologies and/or third party indications. Level 2 fair values determined using valuation models require the use of assumptions concerning the amount and timing of future cash flows and discount rates. In determining these assumptions, the Company primarily relied on external, readily-observable quoted market inputs as applicable, including crude oil and natural gas forward benchmark commodity prices and volatility, Canadian and United States forward interest rate yield curves, and Canadian and United States foreign exchange rates, discounted to present value as appropriate. The resulting fair value estimates may not necessarily be indicative of the amounts that could be realized or settled in a current market transaction and these differences may be material.

Risk Management

The Company periodically uses derivative financial instruments to manage its commodity price, interest rate and foreign currency exposures. These financial instruments are entered into solely for hedging purposes and are not used for speculative purposes.

The changes in estimated fair values of derivative financial instruments included in the risk management asset were recognized in the financial statements as follows:

Asset (liability)	Sep 30 2017	Dec 31 2016
Balance – beginning of period	\$ 489	\$ 854
Net change in fair value of outstanding derivative financial instruments recognized in:		
Risk management activities	38	(25)
Foreign exchange	(284)	(304)
Other comprehensive income (loss)	36	(36)
Balance – end of period	279	489
Less: current portion	63	222
	\$ 216	\$ 267

Net loss (gain) from risk management activities were as follows:

	Three Months Ended		Nine Months Ended	
	Sep 30 2017	Sep 30 2016	Sep 30 2017	Sep 30 2016
Net realized risk management loss (gain)	\$ 96	\$ (23)	\$ 71	\$ 22
Net unrealized risk management loss (gain)	8	10	(38)	32
	\$ 104	\$ (13)	\$ 33	\$ 54

Financial Risk Factors

a) Market risk

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. The Company's market risk is comprised of commodity price risk, interest rate risk, and foreign currency exchange risk.

Commodity price risk management

The Company periodically uses commodity derivative financial instruments to manage its exposure to commodity price risk associated with the sale of its future crude oil and natural gas production and with natural gas purchases. At September 30, 2017, the Company had the following derivative financial instruments outstanding to manage its commodity price risk:

Sales contracts

	Remaining term	Volume	Weighted average price	Index
Crude Oil				
Price collars	Oct 2017 - Dec 2017	67,500 bbl/d	US\$50.00 - US\$60.10	WTI
Natural Gas				
AECO swaps	Oct 2017	50,000 GJ/d	\$2.80	AECO

The Company's outstanding commodity derivative financial instruments are expected to be settled monthly based on the applicable index pricing for the respective contract month.

Interest rate risk management

The Company is exposed to interest rate price risk on its fixed rate long-term debt and to interest rate cash flow risk on its floating rate long-term debt. The Company periodically enters into interest rate swap contracts to manage its fixed to floating interest rate mix on long-term debt. Interest rate swap contracts require the periodic exchange of payments without the exchange of the notional principal amounts on which the payments are based. At September 30, 2017, the Company had no interest rate swap contracts outstanding.

Foreign currency exchange rate risk management

The Company is exposed to foreign currency exchange rate risk in Canada primarily related to its US dollar denominated long-term debt, commercial paper and working capital. The Company is also exposed to foreign currency exchange rate risk on transactions conducted in other currencies and in the carrying value of its foreign subsidiaries. The Company periodically enters into cross currency swap contracts and foreign currency forward contracts to manage known currency exposure on US dollar denominated long-term debt, commercial paper and working capital. The cross currency swap contracts require the periodic exchange of payments with the exchange at maturity of notional principal amounts on which the payments are based. At September 30, 2017, the Company had the following cross currency swap contracts outstanding:

	Remaining term		Amount	Exchange rate (US\$/C\$)	Interest rate (US\$)	Interest rate (C\$)
Cross currency						
Swaps	Oct 2017	— Nov 2021	US\$500	1.022	3.45%	3.96%
	Oct 2017	— Mar 2038	US\$550	1.170	6.25%	5.76%

All cross currency swap derivative financial instruments were designated as hedges at September 30, 2017 and were classified as cash flow hedges.

In addition to the cross currency swap contracts noted above, at September 30, 2017, the Company had US\$3,566 million of foreign currency forward contracts outstanding, with original terms of up to 90 days, including US\$2,187 million designated as cash flow hedges.

b) Credit Risk

Credit risk is the risk that a party to a financial instrument will cause a financial loss to the Company by failing to discharge an obligation.

Counterparty credit risk management

The Company's accounts receivable are mainly with customers in the crude oil and natural gas industry and are subject to normal industry credit risks. The Company manages these risks by reviewing its exposure to individual companies on a regular basis and where appropriate, ensures that parental guarantees or letters of credit are in place to minimize the impact in the event of default. At September 30, 2017, substantially all of the Company's accounts receivable were due within normal trade terms.

The Company is also exposed to possible losses in the event of nonperformance by counterparties to derivative financial instruments; however, the Company manages this credit risk by entering into agreements with counterparties that are substantially all investment grade financial institutions. At September 30, 2017, the Company had net risk management assets of \$279 million with specific counterparties related to derivative financial instruments (December 31, 2016 – \$489 million).

The carrying amount of financial assets approximates the maximum credit exposure.

c) Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with financial liabilities. Management of liquidity risk requires the Company to maintain sufficient cash and cash equivalents, along with other sources of capital, consisting primarily of cash flow from operating activities, available credit facilities, commercial paper and access to debt capital markets, to meet obligations as they become due. The Company believes it has adequate bank credit facilities to provide liquidity to manage fluctuations in the timing of the receipt and/or disbursement of operating cash flows.

The maturity dates for financial liabilities were as follows:

	Less than 1 year	1 to less than 2 years	2 to less than 5 years	Thereafter
Accounts payable	\$ 794	\$ —	\$ —	\$ —
Accrued liabilities	\$ 2,292	\$ —	\$ —	\$ —
Other long-term liabilities ⁽¹⁾	\$ 469	\$ —	\$ —	\$ —
Long-term debt ⁽²⁾	\$ 2,026	\$ 1,569	\$ 9,127	\$ 10,344

(1) Includes \$469 million (US\$375 million) of deferred purchase consideration payable to Marathon in March 2018.

(2) Long-term debt represents principal repayments only and does not reflect interest, original issue discounts and premiums or transaction costs.

16. COMMITMENTS AND CONTINGENCIES

The Company has committed to certain payments as follows:

	Remaining 2017	2018	2019	2020	2021	Thereafter
Product transportation and pipeline	\$ 172	\$ 648	\$ 499	\$ 476	\$ 445	\$ 4,065
Offshore equipment operating leases and offshore drilling	\$ 54	\$ 181	\$ 92	\$ 69	\$ 68	\$ 8
Office leases	\$ 12	\$ 45	\$ 43	\$ 42	\$ 40	\$ 152
Other	\$ 33	\$ 45	\$ 40	\$ 39	\$ 39	\$ 359

In addition to the commitments disclosed above, the Company has entered into various agreements related to the engineering, procurement and construction of Horizon and Kirby North. These contracts can be canceled by the Company upon notice without penalty, subject to the costs incurred up to and in respect of the cancellation.

The Company is defendant and plaintiff in a number of legal actions arising in the normal course of business. In addition, the Company is subject to certain contractor construction claims. The Company believes that any liabilities that might arise pertaining to any such matters would not have a material effect on its consolidated financial position.

17. SEGMENTED INFORMATION

(millions of Canadian dollars, unaudited)	North America				North Sea				Offshore Africa				Total Exploration and Production			
	Three Months Ended Sep 30		Nine Months Ended Sep 30		Three Months Ended Sep 30		Nine Months Ended Sep 30		Three Months Ended Sep 30		Nine Months Ended Sep 30		Three Months Ended Sep 30		Nine Months Ended Sep 30	
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016
Segmented product sales	2,096	1,779	6,569	4,968	185	171	569	402	196	134	448	440	2,477	2,084	7,586	5,810
Less: royalties	(201)	(132)	(581)	(332)	—	—	(1)	(1)	(12)	(6)	(25)	(18)	(213)	(138)	(607)	(351)
Segmented revenue	1,895	1,647	5,988	4,636	185	171	568	401	184	128	423	422	2,264	1,946	6,979	5,459
Segmented expenses																
Production	569	518	1,730	1,630	95	107	281	299	82	38	180	147	746	663	2,191	2,076
Transportation, blending and feedstock	472	422	1,626	1,395	8	15	26	37	—	1	1	2	480	438	1,653	1,434
Depletion, depreciation and amortization	821	854	2,393	2,606	71	117	472	315	53	60	153	215	945	1,031	3,018	3,136
Asset retirement obligation accretion	20	17	59	50	7	8	21	26	2	3	6	9	29	28	86	85
Realized risk management activities	96	(23)	71	22	—	—	—	—	—	—	—	—	96	(23)	71	22
Gain on acquisition, disposition and revaluation of properties	—	—	(35)	(32)	—	—	—	—	—	—	—	—	—	—	(35)	(32)
(Gain) loss from investments	(64)	(54)	4	(197)	—	—	—	—	—	—	—	—	(64)	(54)	4	(197)
Total segmented expenses	1,914	1,734	5,848	5,474	181	247	800	677	137	102	340	373	2,232	2,083	6,988	6,524
Segmented earnings (loss) before the following	(19)	(87)	140	(838)	4	(76)	(232)	(276)	47	26	83	49	32	(137)	(9)	(1,065)
Non-segmented expenses																
Administration																
Share-based compensation																
Interest and other financing expense																
Unrealized risk management activities																
Foreign exchange (gain) loss																
Total non-segmented expenses																
Earnings (loss) before taxes																
Current income tax recovery																
Deferred income tax expense (recovery)																
Net earnings (loss)																

(millions of Canadian dollars, unaudited)	Oil Sands Mining and Upgrading				Midstream				Inter-segment elimination and other				Total			
	Three Months Ended		Nine Months Ended		Three Months Ended		Nine Months Ended		Three Months Ended		Nine Months Ended		Three Months Ended		Nine Months Ended	
	Sep 30		Sep 30		Sep 30		Sep 30		Sep 30		Sep 30		Sep 30		Sep 30	
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016
Segmented product sales	2,067	380	4,749	1,578	26	31	74	88	(23)	(18)	(63)	(50)	4,547	2,477	12,346	7,426
Less: royalties	(46)	(4)	(98)	(10)	—	—	—	—	—	—	—	—	(259)	(142)	(705)	(361)
Segmented revenue	2,021	376	4,651	1,568	26	31	74	88	(23)	(18)	(63)	(50)	4,288	2,335	11,641	7,065
Segmented expenses																
Production	829	326	1,754	916	4	7	12	20	(2)	(2)	(6)	(5)	1,577	994	3,951	3,007
Transportation, blending and feedstock	246	22	340	60	—	—	—	—	(21)	(16)	(63)	(49)	705	444	1,930	1,445
Depletion, depreciation and amortization	324	182	756	464	2	3	6	9	—	—	—	—	1,271	1,216	3,780	3,609
Asset retirement obligation accretion	15	8	33	22	—	—	—	—	—	—	—	—	44	36	119	107
Realized risk management activities	—	—	—	—	—	—	—	—	—	—	—	—	96	(23)	71	22
Gain on acquisition, disposition and revaluation of properties	—	—	(230)	—	(114)	—	(114)	—	—	—	—	—	(114)	—	(379)	(32)
(Gain) loss from investments	—	—	—	—	(20)	4	(32)	(19)	—	—	—	—	(84)	(50)	(28)	(216)
Total segmented expenses	1,414	538	2,653	1,462	(128)	14	(128)	10	(23)	(18)	(69)	(54)	3,495	2,617	9,444	7,942
Segmented earnings (loss) before the following	607	(162)	1,998	106	154	17	202	78	—	—	6	4	793	(282)	2,197	(877)
Non-segmented expenses																
Administration													73	82	235	259
Share-based compensation													114	74	37	313
Interest and other financing expense													183	90	462	268
Unrealized risk management activities													8	10	(38)	32
Foreign exchange (gain) loss													(367)	51	(770)	(215)
Total non-segmented expenses													11	307	(74)	657
Earnings (loss) before taxes													782	(589)	2,271	(1,534)
Current income tax recovery													(50)	(281)	(76)	(569)
Deferred income tax expense (recovery)													148	18	346	(195)
Net earnings (loss)													684	(326)	2,001	(770)

Capital Expenditures ⁽¹⁾

Nine Months Ended

	Sep 30, 2017			Sep 30, 2016		
	Net ⁽²⁾ expenditures	Non-cash and fair value changes ^{(2) (3)}	Capitalized costs	Net expenditures	Non-cash and fair value changes ⁽³⁾	Capitalized costs
Exploration and evaluation assets						
Exploration and Production						
North America ⁽⁴⁾	\$ 149	\$ (162)	\$ (13)	\$ 17	\$ (167)	\$ (150)
North Sea	—	—	—	—	—	—
Offshore Africa	10	—	10	5	(18)	(13)
Oil Sands Mining and Upgrading	142	117	259	—	—	—
	\$ 301	\$ (45)	\$ 256	\$ 22	\$ (185)	\$ (163)
Property, plant and equipment						
Exploration and Production						
North America	\$ 2,382	\$ 254	\$ 2,636	\$ 842	\$ (134)	\$ 708
North Sea	108	20	128	89	—	89
Offshore Africa	58	4	62	123	—	123
	2,548	278	2,826	1,054	(134)	920
Oil Sands Mining and Upgrading ⁽⁵⁾	9,035	5,764	14,799	2,090	(120)	1,970
Midstream ⁽⁶⁾	78	114	192	4	—	4
Head office	30	—	30	13	—	13
	\$ 11,691	\$ 6,156	\$ 17,847	\$ 3,161	\$ (254)	\$ 2,907

(1) This table provides a reconciliation of capitalized costs including derecognitions and does not include the impact of foreign exchange adjustments.

(2) Net expenditures on exploration and evaluation assets and property, plant and equipment for the nine months ended September 30, 2017 exclude non-cash share consideration of \$3,818 million issued on the acquisition of AOSP and other assets. This non-cash consideration is included in non-cash and other fair value changes.

(3) Asset retirement obligations, deferred income tax adjustments related to differences between carrying amounts and tax values, transfers of exploration and evaluation assets, transfers of property, plant and equipment to inventory due to change in use, and other fair value adjustments.

(4) The above noted figures for 2017 do not include the impact of a pre-tax cash gain of \$35 million (2016 - \$32 million pre-tax cash gain) on the disposition of certain exploration and evaluation assets.

(5) Net expenditures for Oil Sands Mining and Upgrading include capitalized interest and share-based compensation.

(6) The above noted figures for 2017 include the impact of a pre-tax non-cash revaluation gain of \$114 million (\$83 million after-tax) related to a previously held joint interest in a pipeline system.

Segmented Assets

	Sep 30 2017	Dec 31 2016
Exploration and Production		
North America	\$ 28,883	\$ 28,892
North Sea	1,663	2,269
Offshore Africa	1,325	1,580
Other	63	29
Oil Sands Mining and Upgrading	39,739	24,852
Midstream	1,188	912
Head office	127	114
	\$ 72,988	\$ 58,648

SUPPLEMENTARY INFORMATION

INTEREST COVERAGE RATIOS

The following financial ratios are provided in connection with the Company's continuous offering of medium-term notes pursuant to the short form prospectus dated July 2017. These ratios are based on the Company's interim consolidated financial statements that are prepared in accordance with accounting principles generally accepted in Canada.

Interest coverage ratios for the twelve month period ended September 30, 2017:

Interest coverage (times)	
Net earnings ⁽¹⁾	5.0x
Funds flow from operations ⁽²⁾	10.8x

(1) *Net earnings plus income taxes and interest expense excluding current and deferred PRT expense and other taxes; divided by the sum of interest expense and capitalized interest.*

(2) *Funds flow from operations plus current income taxes and interest expense excluding current PRT expense and other taxes; divided by the sum of interest expense and capitalized interest.*