

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Canadian Natural Resources Limited					
Reporting Year	From	1/1/2019	To:	12/31/2019	Date submitted	9/21/2020
Reporting Entity ESTMA Identification Number	E145969		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report			
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E174397 Canadian Natural Resources Partnership, E300033 CNR Northern Alberta Partnership, E072724 CNR Hatton Partnership, E493358 CNR Royalty Partnership, E814257 Canadian Natural Upgrading Limited					
Not Substituted						
Attestation by Reporting Entity						
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>						
Full Name of Director or Officer of Reporting Entity	Mark Stainthorpe				Date	9/21/2020
Position Title	Chief Financial Officer and Senior Vice-President, Finance					

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 1/1/2019	To: 12/31/2019	
Reporting Entity Name	Canadian Natural Resources Limited		Currency of the Report CAD Millions
Reporting Entity ESTMA Identification Number	E145969		
Subsidiary Reporting Entities (if necessary)	E174397 Canadian Natural Resources Partnership, E300033 CNR Northern Alberta Partnership, E072724 CNR Hatton Partnership, E493358 CNR Royalty Partnership, E814257 Canadian Natural Upgrading Limited		

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Government of Canada		193.59	1.46	3.53					198.58	
Canada	Government of Alberta		252.87	1,354.80	127.22		0.94			1,735.83	1
Canada	Government of British Columbia		11.10	25.94	49.36		0.04			86.44	
Canada	Government of Saskatchewan		11.74	37.51	9.65		0.20			59.10	
Canada	Government of Manitoba			0.54	0.04					0.58	
Canada	Regional Municipality of Wood Buffalo		141.19		0.01					141.20	
Canada	Municipal District of Opportunity No. 17		36.40		0.04					36.44	
Canada	Municipal District of Bonnyville #87		11.27		1.56					12.83	
Canada	Municipal District of Greenview No. 16		12.34		0.34					12.68	
Canada	Lac La Biche County		12.09		0.29					12.38	
Canada	Alberta Special Areas Board		8.10		1.51					9.61	
Canada	County of St. Paul No. 19		7.53		0.50					8.03	
Canada	Municipal District of Taber #14		5.94		0.89					6.83	
Canada	County of Vermilion River No. 24		5.23	0.06	1.52					6.81	
Canada	Northern Sunrise County		6.77							6.77	
Canada	County of Grande Prairie No. 1		6.32		0.32					6.64	
Canada	Municipal District of Yellowhead County		6.62							6.62	
Canada	Saddle Hills County No. 20		6.10		0.08					6.18	
Canada	County of Newell #4		3.96		0.03					3.99	
Canada	Clear Hills County		3.53							3.53	
Canada	Northern Rockies Regional Municipality		3.27							3.27	
Canada	Big Lakes County		2.95		0.20					3.15	
Canada	Rural Municipality of Wilton #472		2.84							2.84	
Canada	Municipal District of Fairview No. 136		2.66		0.05					2.71	
Canada	District of Tumbler Ridge		2.62							2.62	
Canada	Rural Municipality of Enterprise #142		2.44							2.44	
Canada	Clearwater County		2.40							2.40	
Canada	County of Two Hills No. 21		2.09		0.02					2.11	
Canada	Rural Municipality of Fox Valley 171		2.07							2.07	
Canada	Rural Municipality of Senlac #411		2.06							2.06	
Canada	Rural Municipality of Big Stick #141		2.02							2.02	
Canada	Rural Municipality of Eldon No. 471		1.91		0.04					1.95	
Canada	Rural Municipality of Frenchman Butte No. 501		1.77							1.77	
Canada	Cypress County		1.71		0.02					1.73	
Canada	Starland County		1.53		0.03					1.56	
Canada	Rural Municipality of Britannia No. 502		1.08		0.47					1.55	
Canada	Municipality District of Lesser Slave River # 124		1.52		0.01					1.53	
Canada	County of Northern Lights		1.52							1.52	
Canada	Vulcan County No. 2		1.46		0.03					1.49	
Canada	Birch Hills County		1.30		0.01					1.31	
Canada	Municipal District of Willow Creek No.26		1.30		0.01					1.31	
Canada	Smoky Lake County No. 13		1.24		0.01					1.25	
Canada	County of Warner No. 5		1.19		0.01					1.20	
Canada	Rural Municipality of Browning #34		1.12							1.12	
Canada	Municipality of Two Borders		1.11							1.11	
Canada	County of Stettler No. 6		1.07							1.07	
Canada	Wheatland County		0.91							0.91	

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 1/1/2019	To: 12/31/2019	
Reporting Entity Name	Canadian Natural Resources Limited		Currency of the Report CAD Millions
Reporting Entity ESTMA Identification Number	E145969		
Subsidiary Reporting Entities (if necessary)	E174397 Canadian Natural Resources Partnership, E300033 CNR Northern Alberta Partnership, E072724 CNR Hatton Partnership, E493358 CNR Royalty Partnership, E814257 Canadian Natural Upgrading Limited		

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Kneehill County		0.90							0.90	
Canada	Rural Municipality of Mervin #499		0.87							0.87	
Canada	County of Forty Mile No. 8		0.84							0.84	
Canada	Ponoka County		0.84							0.84	
Canada	County of Athabasca No. 12		0.79							0.79	
Canada	Red Deer County		0.79							0.79	
Canada	Municipal District of Smoky River 130		0.70		0.01					0.71	
Canada	Rural Municipality of Happyland #231		0.60							0.60	
Canada	County of Wetaskiwin #10		0.59							0.59	
Canada	Rural Municipality of Chesterfield No261		0.57							0.57	
Canada	Rural Municipality of Eye Hill No. 382		0.51							0.51	
Canada	Rural Municipality of Piapot #110		0.46							0.46	
Canada	District of Chetwynd		0.38							0.38	
Canada	Camrose County		0.28		0.09					0.37	
Canada	Rural Municipality of Cymri #36		0.34							0.34	
Canada	Rural Municipality of Milton No. 292		0.32							0.32	
Canada	Rural Municipality of Turtle River #469		0.30							0.30	
Canada	Rural Municipality of Clinworth No 230		0.28							0.28	
Canada	Rural Municipality of Moose Creek #33		0.27							0.27	
Canada	Woodlands County		0.27							0.27	
Canada	Rural Municipality of Deer Forks No 232		0.26							0.26	
Canada	Leduc County No. 25		0.20		0.06					0.26	
Canada	Rural Municipality of Hillsdale No. 440		0.25		0.02					0.27	
Canada	Westlock County No. 92		0.26							0.26	
Canada	Lacombe County		0.26							0.26	
Canada	Rural Municipality of Maple Creek #111		0.24							0.24	
Canada	County of Minburn 27		0.24							0.24	
Canada	Rural Municipality of Tecumseh No. 65		0.22							0.22	
Canada	Municipal District of Wainwright #61		0.21							0.21	
Canada	Municipal District of Foothills No. 31		0.19							0.19	
Canada	Rural Municipality of Argyle #1		0.19							0.19	
Canada	Rural Municipality of Paynton No. 470		0.11		0.07					0.18	
Canada	Rural Municipality of Golden West #95		0.17							0.17	
Canada	Rural Municipality of Enniskillen No. 3		0.17							0.17	
Canada	Town of Drumheller		0.16							0.16	
Canada	Rural Municipality of Reciprocity #32		0.16							0.16	
Canada	Lamont County No. 30		0.15							0.15	
Canada	County of Paintearth #18		0.15							0.15	
Canada	County of Thorhild No. 7		0.14							0.14	
Canada	Rural Municipality of Coalfields No. 4		0.14							0.14	
Canada	Rural Municipality of Griffin No. 66		0.14							0.14	
Canada	County of Lethbridge No 26		0.13		0.01					0.14	
Canada	Athabasca Chipewyan First Nation				4.34					4.34	
Canada	Fishing Lake Metis Settlement		0.44	0.15	2.02					2.61	
Canada	Cold Lake First Nations				2.40					2.40	
Canada	Elizabeth Metis Settlement		0.12	0.06	1.07					1.25	
Canada	Gift Lake Metis Settlement		0.36		0.83					1.19	

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 1/1/2019	To: 12/31/2019	
Reporting Entity Name	Canadian Natural Resources Limited		Currency of the Report CAD Millions
Reporting Entity ESTMA Identification Number	E145969		
Subsidiary Reporting Entities (if necessary)	E174397 Canadian Natural Resources Partnership, E300033 CNR Northern Alberta Partnership, E072724 CNR Hatton Partnership, E493358 CNR Royalty Partnership, E814257 Canadian Natural Upgrading Limited		

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Chipewyan Prairie Dene First Nation				0.81					0.81	
Canada	Peavine Metis Settlement		0.31		0.42					0.73	
Canada	Fort McKay First Nation				0.65					0.65	
Canada	Mikisew Cree First Nation				0.56					0.56	
Canada	Kikino Metis Settlement		0.15		0.35					0.50	
Canada	Metis Nation of Alberta Association				0.39					0.39	
Canada	Buffalo Lake Metis Settlement		0.10		0.29					0.39	
Canada	Puskiakiwenin Indian Reserve No. 122				0.24					0.24	
Canada	Onion Lake Cree Nation				0.23					0.23	
Canada	Saddle Lake Cree Nation		0.09		0.10					0.19	
Canada	White Fish Lake Indian Reserve No. 128				0.18					0.18	
Canada	Samson Indian Reserve No. 137				0.16					0.16	
Canada	Kehewin Cree Nation #123				0.16					0.16	
Canada	Heart Lake First Nation #167				0.15					0.15	
Canada	Sucker Creek First Nation				0.11					0.11	
Côte d'Ivoire	Gouvernement de la République Côte d'Ivoire					114.82				114.82	2, 3
Côte d'Ivoire	Société Nationale des Opérations Pétrolières de la Côte d'Ivoire					49.22				49.22	2, 3
Gabon	Gouvernement de la République Gabonaise					3.23				3.23	2, 3
United Kingdom of Great Britain and Northern Ireland	Her Majesty's Government of The United Kingdom of Great Britain and Northern Ireland		45.48		3.90					49.38	2

Additional Notes:

1. Some royalties are settled "in kind" as required by the relevant government. In-kind settlement volumes are determined via the relevant government legislation and valued at market prices.
2. Non Canadian dollar payments are translated using average exchange rates of 1GBP = 1.653329 CAD and 1USD = 1.325850 CAD.
3. Production entitlement volumes and values are determined according to the related production sharing contracts.

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 1/1/2019	To: 12/31/2019	
Reporting Entity Name	Canadian Natural Resources Limited		Currency of the Report CAD Millions
Reporting Entity ESTMA Identification Number	E145969		
Subsidiary Reporting Entities (if necessary)	E174397 Canadian Natural Resources Partnership, E300033 CNR Northern Alberta Partnership, E072724 CNR Hatton Partnership, E493358 CNR Royalty Partnership, E814257 Canadian Natural Upgrading Limited		

Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Northeast British Columbia	17.42	25.94	48.95		0.04			92.35	
Canada	Northwest Alberta	40.89	80.61	17.26		0.49			139.25	1
Canada	Northern Plains	117.47	670.98	71.66		0.37			860.48	1
Canada	Southern Plains and Southeast Saskatchewan	53.08	41.47	37.19		0.28			132.02	1
Canada	Oil Sands Mining and Upgrading	159.96	601.49	28.12					789.57	
Canada	Corporate	419.64	0.03	10.34					430.01	
Côte d'Ivoire	Baobab				113.55				113.55	2, 3
Côte d'Ivoire	Espoir				50.49				50.49	2, 3
Gabon	Olowi				3.23				3.23	2, 3
United Kingdom of Great Britain and Northern Ireland	North Sea	45.48		3.90					49.38	2

Additional Notes:

1. Some royalties are settled "in kind" as required by the relevant government. In-kind settlement volumes are determined via the relevant government legislation and valued at market prices.
2. Non Canadian dollar payments are translated using average exchange rates of 1GBP = 1.653329 CAD and 1USD = 1.325850 CAD.
3. Production entitlement volumes and values are determined according to the related production sharing contracts.